

# Patterns in Oil E&P

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## Value of Information Decisions

**Peter Cunningham**

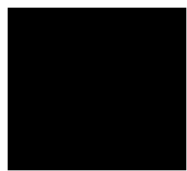
**Decision Frameworks  
DAAG – Las Vegas  
February 27, 2002**

# Value of Information

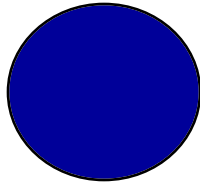
## It's Place in Exploration & Production

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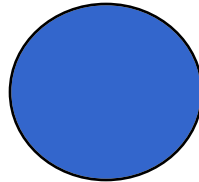
Explore



HC's?



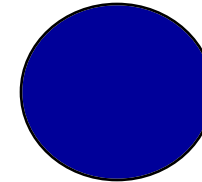
Appraise



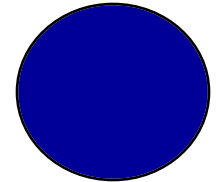
Indicated  
Reserves



Develop



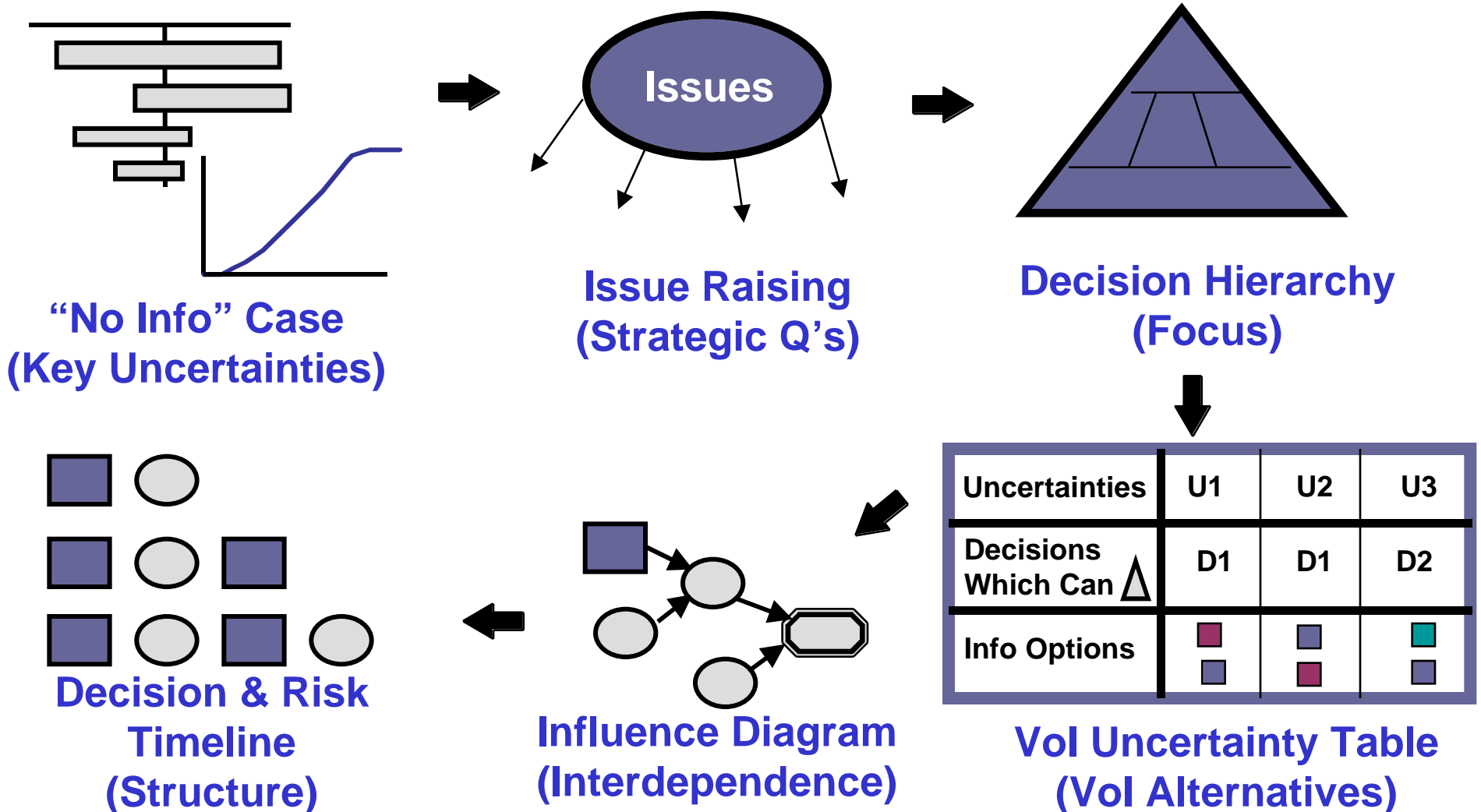
Actual  
Reserves









Costs  
& Price

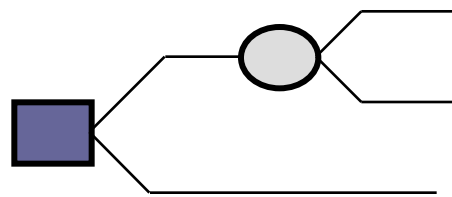
*The entire oil field life cycle is a series of value of information stages.*

# General VOI Framing Pattern

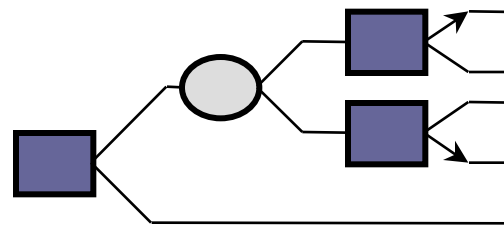


Uncertainties	U1	U2	U3
Decisions Which Can $\Delta$	D1	D1	D2
Info Options	 	 	 

# General VOI Analysis Pattern



Tree without info



Tree with perfect info

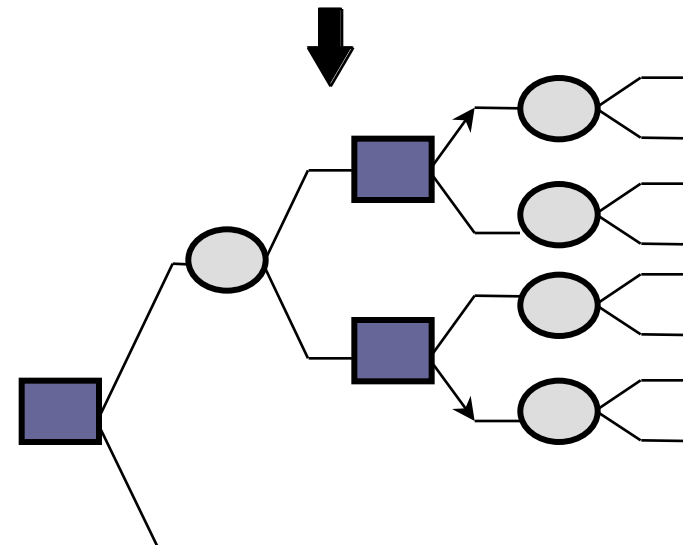


Reliability  
Interview

Reliability

**Value of Information =**  
**= Value with imperf info – Value without**  
**= Value with (incl. cost) – Value without**

**Calculation & Insight**



Tree with imperfect info

**Through exploration to development,  
three distinct patterns may be identified.**

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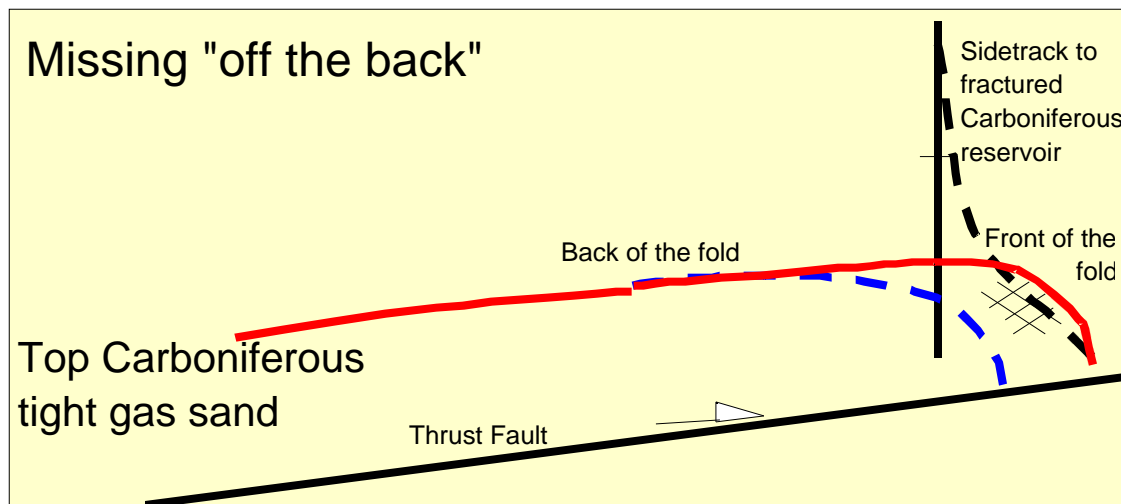
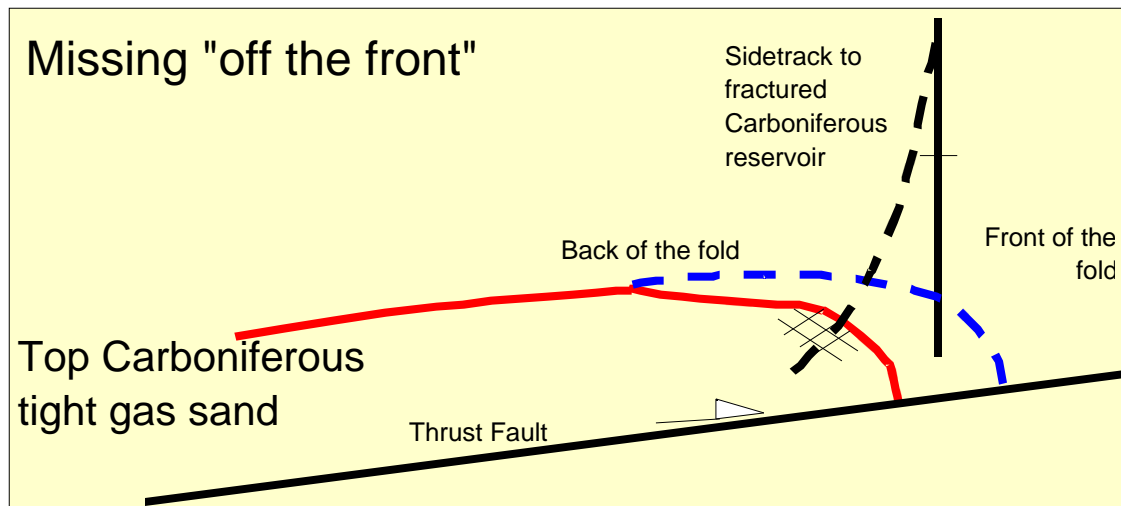
- **Seismic & Drilling**

- » Seismic – 2D, 3D seismic processing
- » Hydrocarbon presence geologic dependencies (well or seismic)

- **Appraisal & Development:**

- » Concept/contract selection

# Example: Buying a Seismic Line May Change Where to Place Well



## Strategic Questions:

*What is the value of PSDM?*

*Is it worth buying at \$60K?*

# VOI Uncertainty Table

## Promotes the Right Conversations

	<b>Key Uncertainty</b>
	<b>Location of Highly Fractured Fold</b>
<b>Decisions Which May Change (Impact of Info)</b>	<b>If/Where to Position Well</b>
<b>Information Alternatives</b>	<ul style="list-style-type: none"> <li>• As-is 2D seismic</li> <li>• <b>PSDM of 2D seismic</b></li> <li>• Pilot hole</li> </ul>

### Key VoI Questions:

*Most uncertain about?*

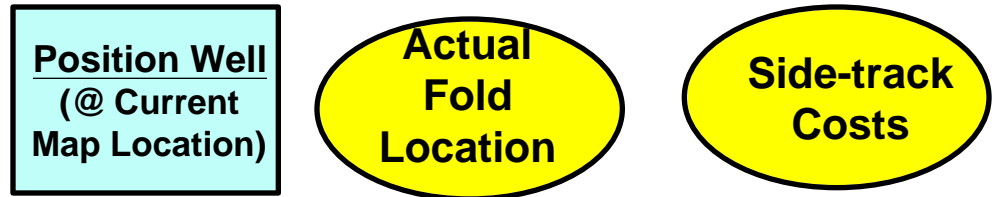
*What decision may change?*

*How reliable is the info & is it worth the cost?*

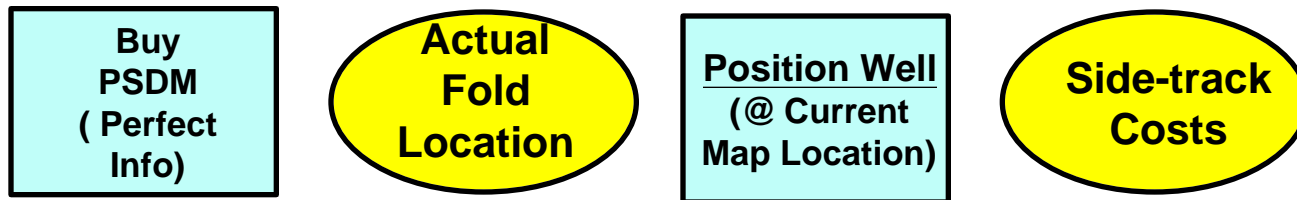
# Decision & Risk Timelines

## Structure the Analysis

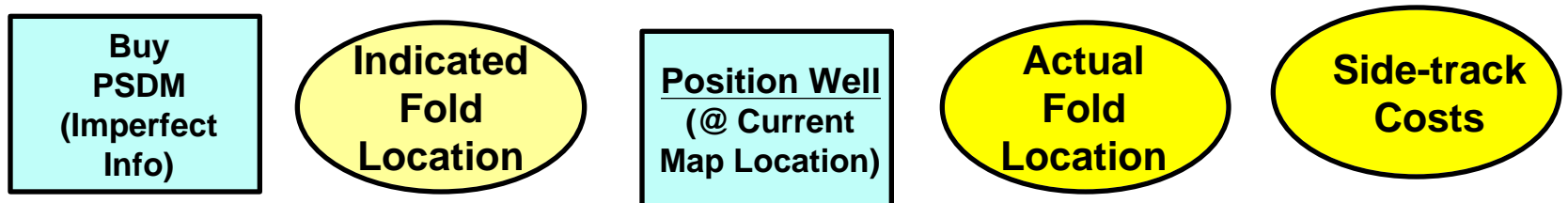
Without Information:



Buy Perfect Information:

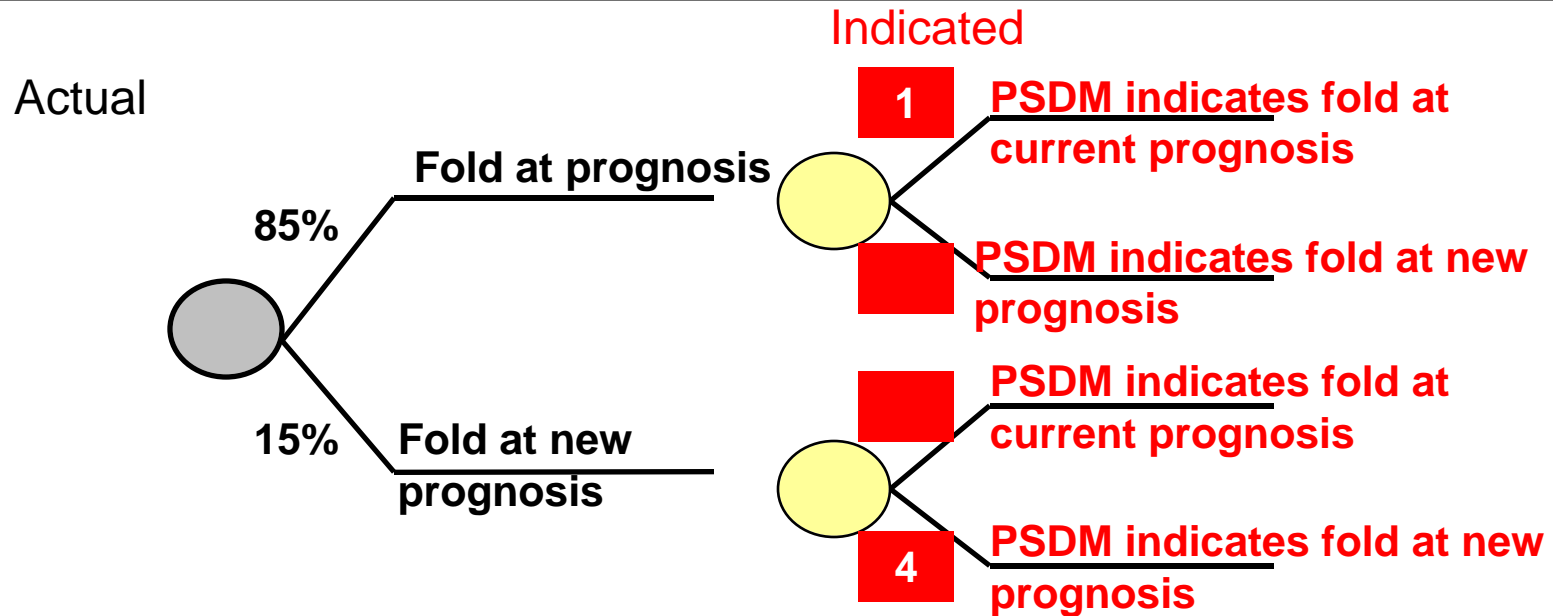


Buy Imperfect Information:





# The VOI Reliability Interview for Imperfect Information



**Question to “1” probability:** “Given the Scoobydo fold actually is where it is currently mapped, what is the chance the PSDM will indicate the same location?”

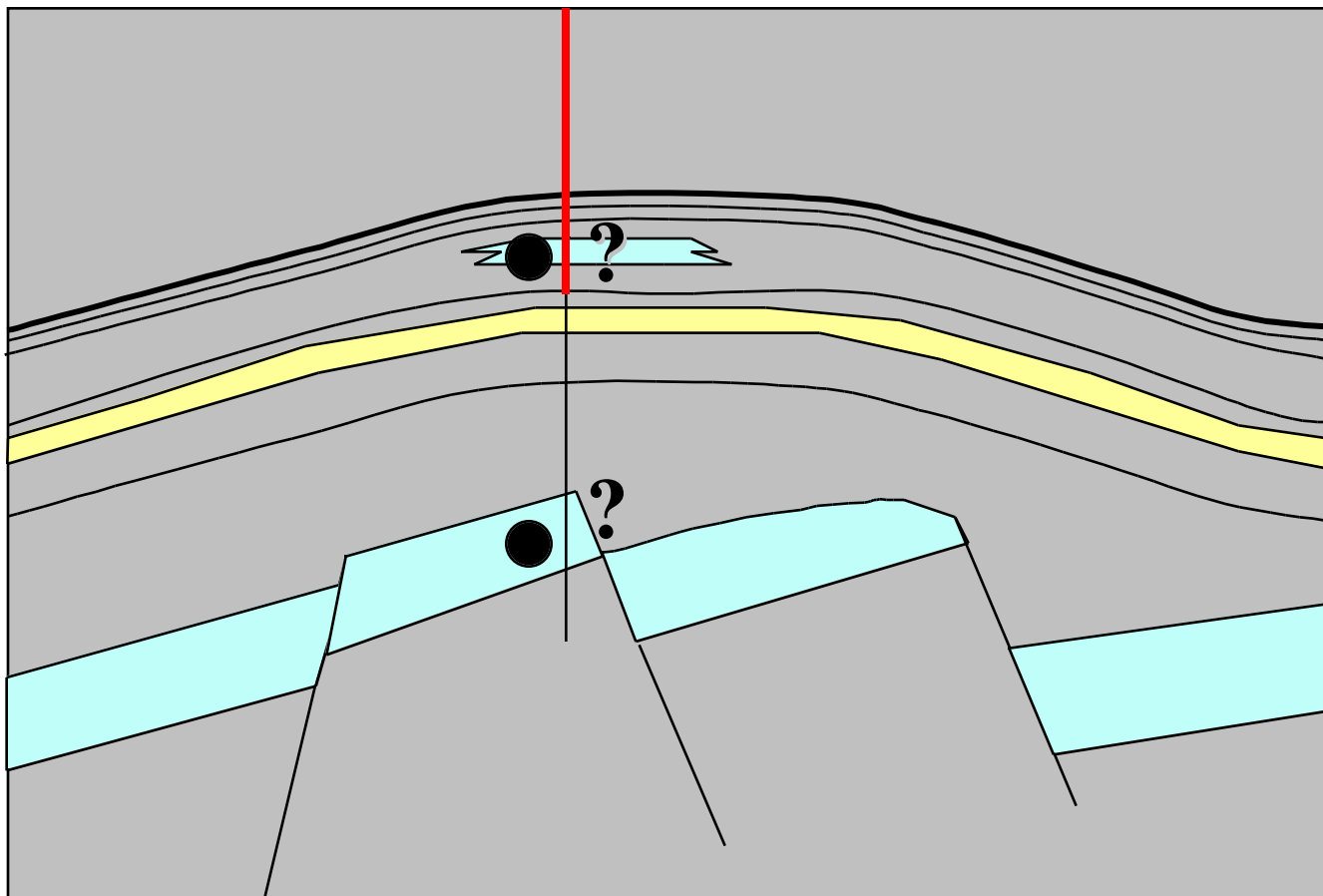
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**Question to 4 probability:** “Given the Scoobydo fold actually is at a new prognosis (different location from its currently mapped location), what is the probability that PSDM will indicate the new prognosis (location)?”

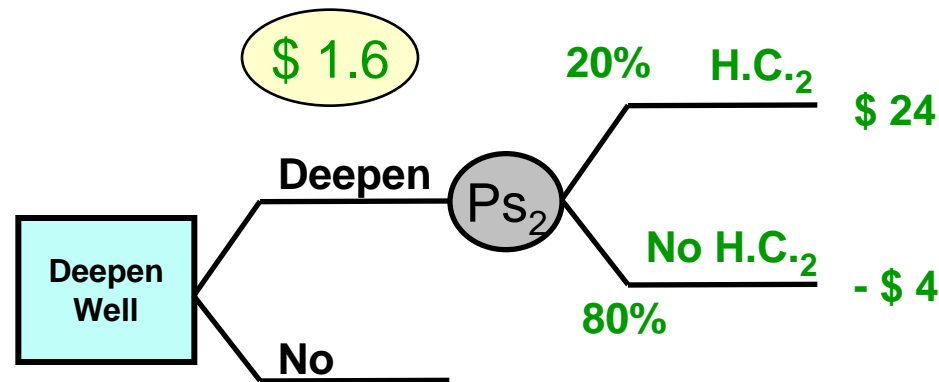
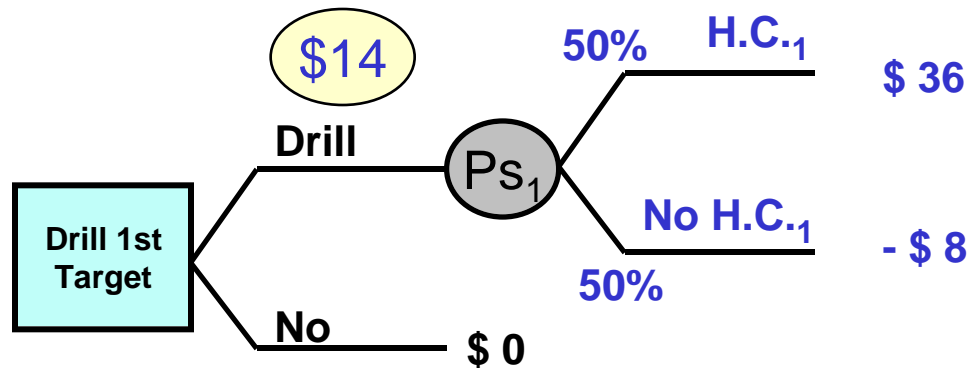
# Deepening a Well

with H.C. Presence Geologic Dependencies

*Information can be gained while drilling multi-targeted wells to assist with decision to proceed or not. But will it change a decision?*

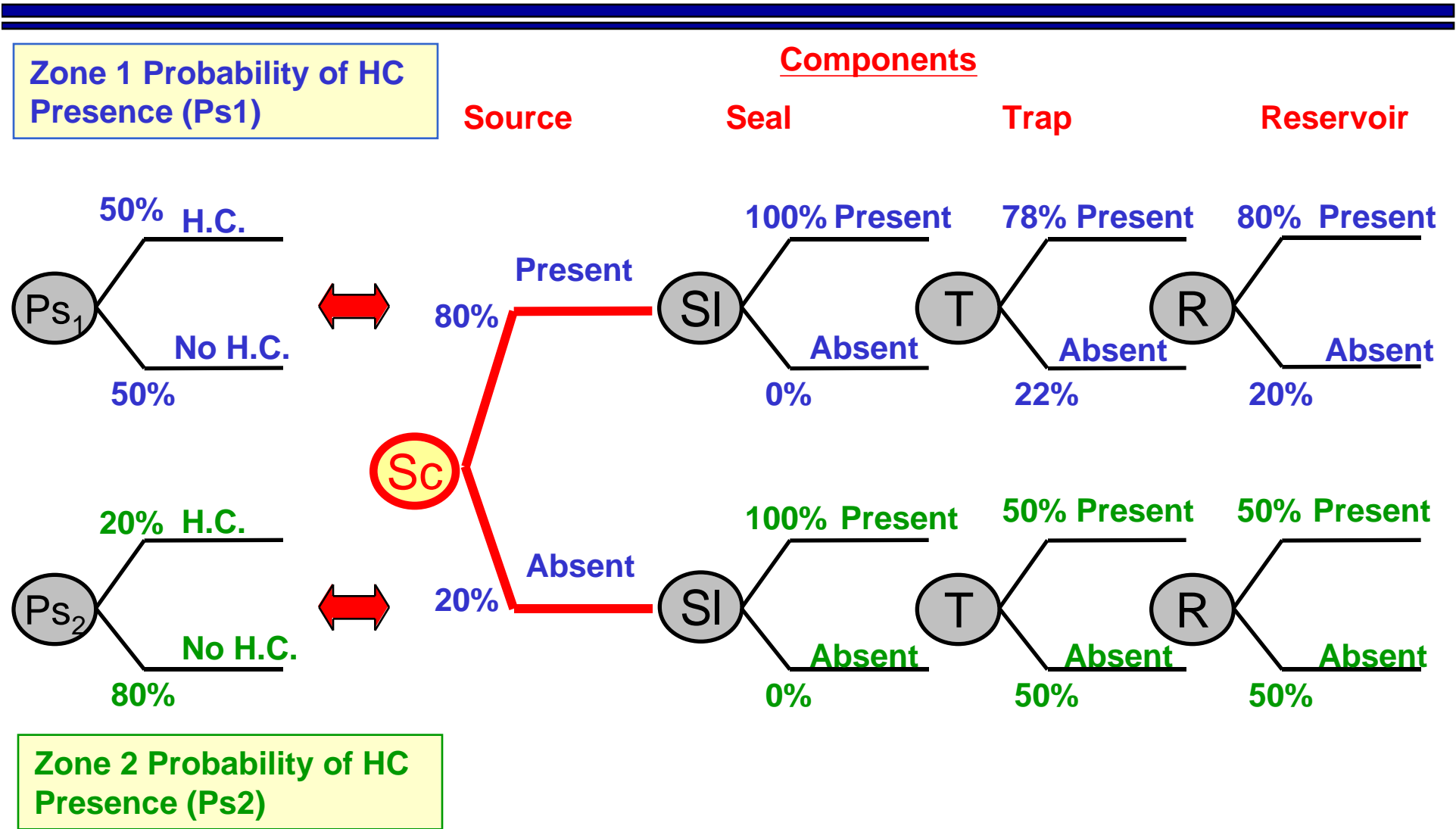


# Independent targets are relatively easy to evaluate.

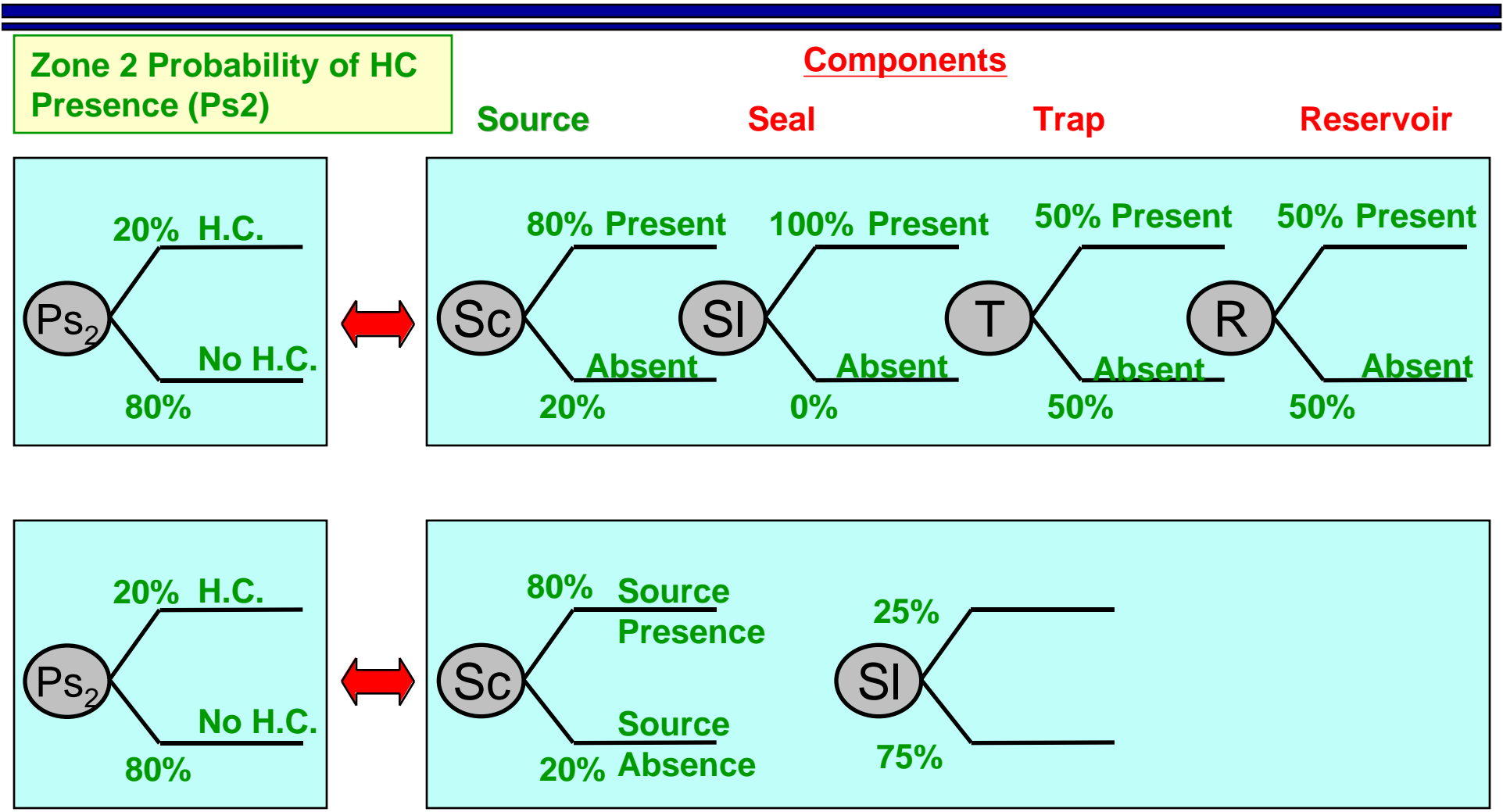


*What happens when target 1 tells us nothing about target 2?*

# Splitting up the components of HC presence shows the shared risks.



# To determine the impact of the info, the interdependent variable(s) is isolated.

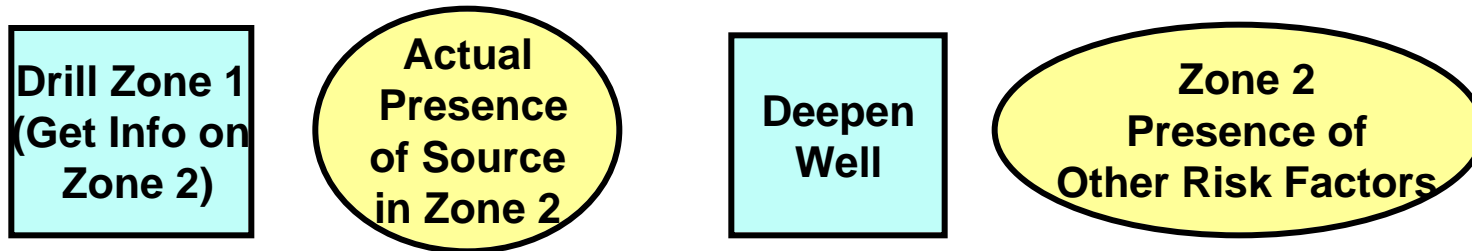


# The Decision and Risk Timelines show the decision trees to be evaluated.

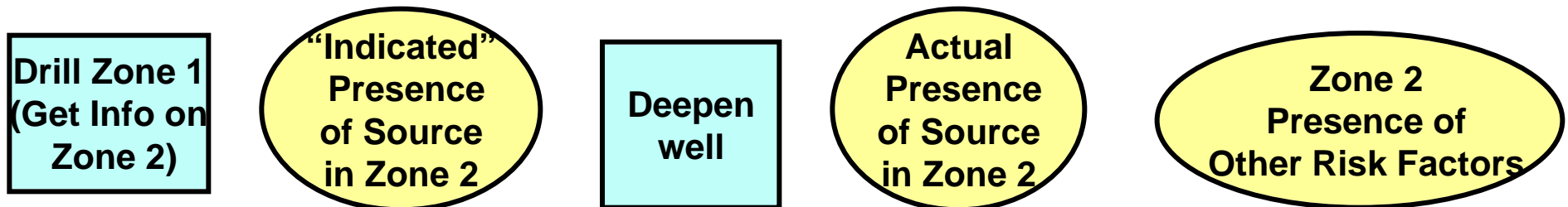
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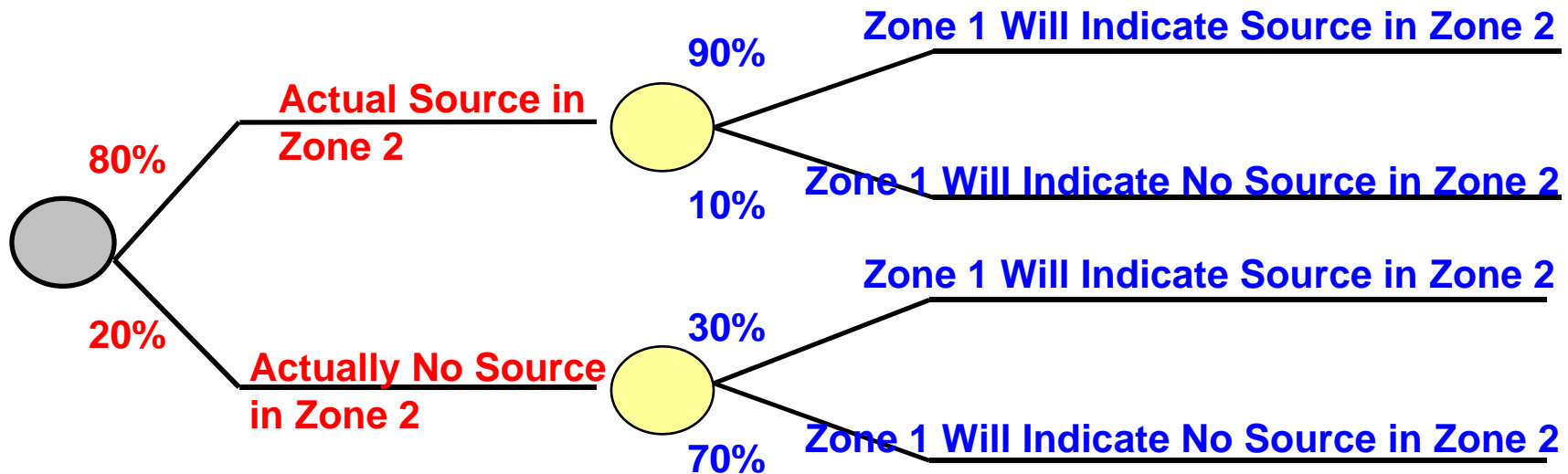
## Perfect Information – on the Presence of Source in Zone 2



## Imperfect Information – on the presence of Source in Zone 2



A **Reliability Interview** is required to determine the impact of the information provided by Zone 1 on the underlying uncertainty of H.C. source in Zone 2.



*Interview Question: If there actual is the presence of source in Zone 2, what is the probability that Zone 1 will indicate the presence of source in Zone 2? (I.e. How reliable is info on Zone 1 for indicating the presence of source in Zone 2?)*

# **Appraisal & Development Concept Selection**

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## **Choice of Development Concept...**

**Trying not to over capitalize nor undersize  
the development scheme.**

- » Tension Leg Platform**
- » Spar**
- » Floating Production Storage Offtake**

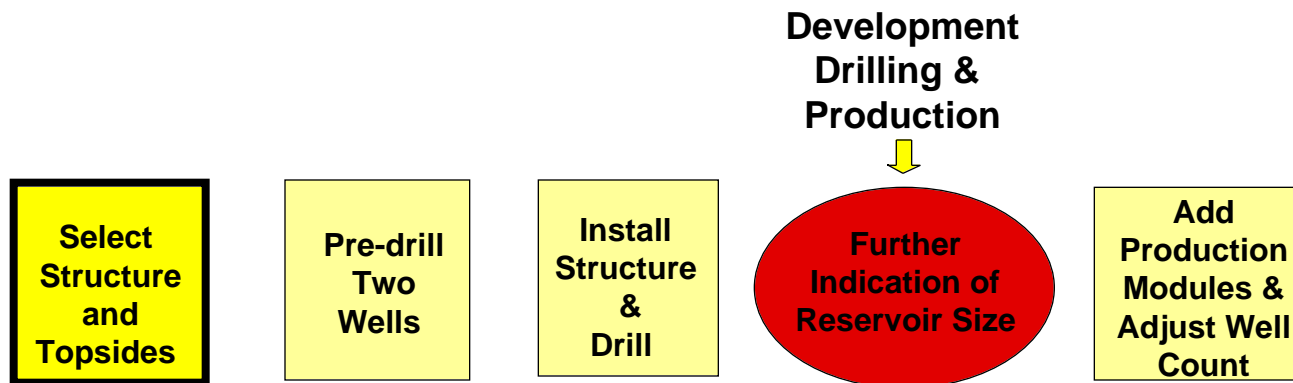


# Concept Selection

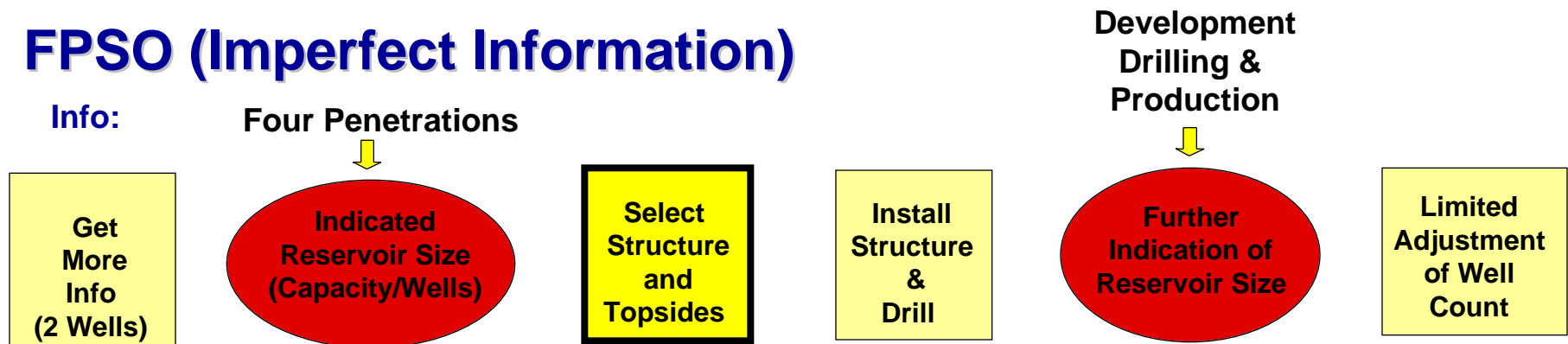
## The Development Decision Frame

### (Getting to Know the Nine Branch Tree)

#### Full Field Development (without Information)

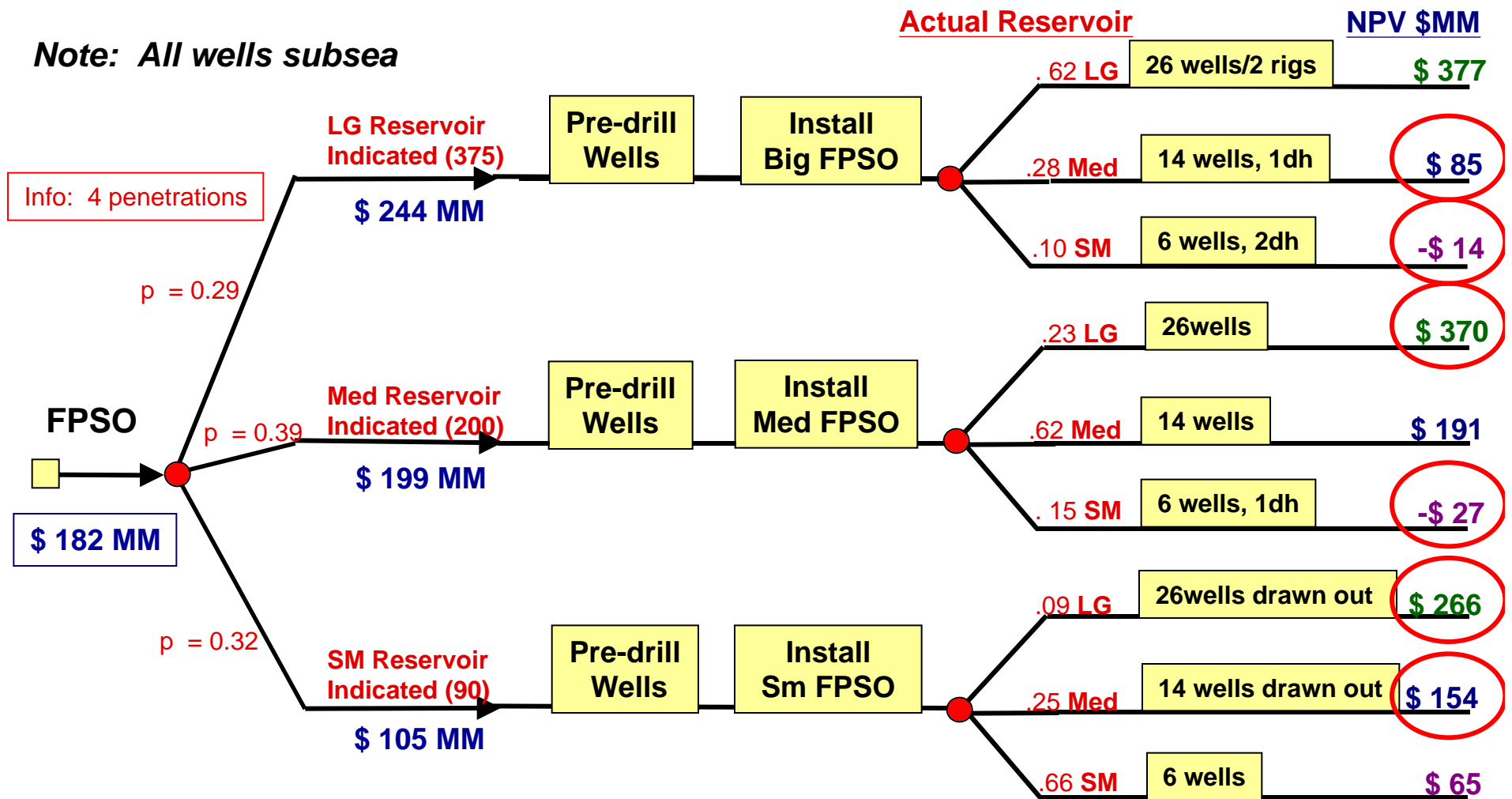


#### FPSO (Imperfect Information)



\* More information (wells) credited with higher probability of predicting actual reservoir characteristics.

# Discussion: what happens when adjustments have to be made (When what you see is not what you get)?



# Recognizing the consistency in the patterns is the key to Upstream VoI

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- **Easy to make mistakes**
  - » Solving in your head
  - » Non intuitive
  - » Not quantifying uncertainty
  - » Poor decision trees
  - » No application of Bayes' Law.
- **Recognizing the decision pattern ensures consistency & quality in the approach**